

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,125	—	5,386	232	-1,817	98	(s)	6,828	(s)	0
Natural Gas Liquids and LRGs	1,165	367	63	—	-84	-255	—	190	50	1,526
Pentanes Plus	173	—	54	—	-9	16	—	58	0	143
Liquefied Petroleum Gases	993	367	9	—	-75	-271	—	132	50	1,384
Ethane/Ethylene	447	27	7	—	91	-42	—	0	0	614
Propane/Propylene	332	335	2	—	-168	-138	—	0	38	600
Normal Butane/Butylene	73	-6	0	—	7	-91	—	81	11	71
Isobutane/Isobutylene	142	11	0	—	-3	-1	—	51	0	98
Other Liquids	147	—	207	—	-73	68	—	184	38	-9
Other Hydrocarbons/Oxygenates	146	—	0	—	0	13	—	102	31	0
Unfinished Oils	—	—	191	—	-1	26	—	173	0	-10
Motor Gasoline Blend. Comp.	1	—	16	—	-72	30	—	-91	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	1
Finished Petroleum Products	1	7,337	212	—	-3,709	12	—	—	366	3,462
Finished Motor Gasoline	1	3,370	0	—	-2,048	-4	—	—	108	1,219
Reformulated	—	588	0	—	-348	20	—	—	0	221
Oxygenated	21	3	0	—	0	1	—	—	(s)	23
Other	-20	2,779	0	—	-1,700	-25	—	—	108	976
Finished Aviation Gasoline	—	13	0	—	-4	5	—	—	0	3
Jet Fuel	—	828	(s)	—	-659	(s)	—	—	6	163
Naphtha-Type	—	(s)	0	—	0	0	—	—	1	-1
Kerosene-Type	—	828	(s)	—	-659	(s)	—	—	5	163
Kerosene	—	27	0	—	-10	-14	—	—	(s)	31
Distillate Fuel Oil	—	1,407	0	—	-898	-13	—	—	49	473
0.05 percent sulfur and under	—	868	0	—	-534	-1	—	—	21	315
Greater than 0.05 percent sulfur ...	—	539	0	—	-364	-12	—	—	29	158
Residual Fuel Oil	—	366	6	—	-33	5	—	—	56	277
Petrochemical Feedstocks ^e	—	407	198	—	-5	13	—	—	0	587
Special Naphthas	—	30	3	—	-8	1	—	—	1	24
Lubricants	—	109	(s)	—	-31	-7	—	—	16	69
Waxes	—	11	(s)	—	(s)	-2	—	—	1	12
Petroleum Coke	—	351	0	—	0	8	—	—	127	216
Asphalt and Road Oil	—	104	4	—	-14	17	—	—	1	76
Still Gas	—	282	0	—	0	0	—	—	0	282
Miscellaneous Products	—	33	(s)	—	0	3	—	—	(s)	31
Total	4,438	7,704	5,868	232	-5,683	-77	(s)	7,202	453	4,979

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."